

Registration No :

--	--	--	--	--	--	--	--	--	--

Total Number of Pages : 02

B.Tech  
PEL6I102

6<sup>th</sup> Semester Regular / Back Examination 2018-19

POWER SYSTEM OPERATION & CONTROL

BRANCH : EEE

Max Marks : 100

Time : 3 Hours

Q.CODE : F218

Answer Question No.1 (Part-1) which is compulsory, any EIGHT from Part-II and any TWO from Part-III.

The figures in the right hand margin indicate marks.

Part- I

Q1 Only Short Answer Type Questions (Answer All-10) (2 x 10)

- State the advantages of per unit system in power system analysis.
- Find the complex power, when the voltage and currents are  $100+30j$  Volt and  $25+12j$  Amp respectively.
- State at least two differences between Newton Raphson and Fast Decoupled load flow methods.
- Briefly differentiate between Economic Load Dispatch and Unit Commitment.
- What is Penalty factor?
- What is spinning reserve?
- Briefly explain the significance of ACE in multi-area AGC.
- What is the purpose of adding a secondary integral loop of control in load frequency control loop?
- Write the swing equation. Define the various terms involved.
- An alternator supplies 50 MW to an infinite bus, the steady state power limit is 75MW. Determine whether system will remain stable if prime mover input is suddenly increased by 25 MW. Neglect losses.

Part- II

Q2 Only Focused-Short Answer Type Questions- (Answer Any Eight out of Twelve) (6 x 8)

- A single phase 1000V source is connected across three loads  $Z_1=60 \Omega$ ,  $Z_2= 6+12j$  and  $Z_3=30-30j$ . Find the power absorbed by each load and the total complex power.
- Derive the power flow equation for a system containing n-buses and making suitable assumptions. State the various types buses in the system.
- A power system has the impedances between various buses: bus-1 to reference  $2j \Omega$ , bus-2 to reference  $2j \Omega$ , bus-3 to reference  $2j \Omega$ , bus-1 to bus-3  $0.2j \Omega$ , bus-2 to bus-3  $0.4j \Omega$ , bus-1 to bus-4  $0.2j \Omega$ , bus-2 to bus-4  $0.4j \Omega$ , bus-3 to bus-4  $0.1j \Omega$ . Draw a configuration of the system and find the bus admittance matrix.
- Explain how a bus admittance matrix is modified when a voltage regulator is connected to a particular bus in a power system.
- Derive the transmission loss equation in terms of power output of the plants considering a simple system. The power generated by two plants are  $P_1=40\text{MW}$  and  $P_2=50\text{MW}$ . If loss coefficients are  $B_{11}=0.001$ ,  $B_{22}=0.0025$  and  $B_{12}=-0.0005$ . What will be the power loss?
- Explain the dynamic programming based unit commitment and state its advantages.
- Draw the schematic diagram of a turbine speed governing system and explain its working. Give the complete block diagram of automatic load frequency in an isolated power system.
- Explain the various components of a single area automatic load flow control (ALFC) loop and develop its block diagram.
- Two generators rated 200MW and 400 MW are operating in parallel. The droop characteristics of their governors are 4% and 5% respectively from no load to full load. Assuming that the generators are operating at 50Hz at no load, how would a load of 600MW be shared between them? What will be the system frequency at this load? Assume free governor operation. Repeat the problem if both governors have a droop of 4%.

